Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059





No. F.DTL/207/2022-23/Sr.Manager(EA)/367

Dated 29.08.2022

То

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

Details of Revised Transmission Capacity allocation of Distribution Licensees/Intra State Users for the month of Dec'2021 Rev-02

Please find herewith the Revised Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Dec-2021. The Wt.Avg. Entitlement is revised by NRPC on account of LTA revision as per APTEL order dated 08.02.2022 w.e.f 01.12.2020. The Revised Tr. Cap.allocation to distribution licensees is posted in SLDC website also. The revised Transmission capacity allocation to distribution licensees/Intra State Users is posted in SLDC website also.

Enclosed: As above

Sr. Manager(EA/SO)

DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTRE

Details of Revised Transmission Capacity Allocation to Distribution Licensees/Intra State Users for the month of Dec 2021 Rev-02

Licensees	Weighted Avg. Entitlement of Gen.		Weighted Avg. Entitlement in CSGS stations & long term		Total Weighted Avg. Entitelment	
	Station with in Delhi		OA capacity approved			
	in MW	in %	in MW	in %	in MW	in %
BRPL	567.560	36.837	2076.953	37.534	2644.513	37.382
BYPL	293.113	19.024	1416.381	25.597	1709.494	24.165
NDPL	395.521	25.671	1936.145	34.990	2331.665	32.960
NDMC	238.602	15.486	0.000	0.000	238.602	3.373
MES	44.952	2.918	0.000	0.000	44.952	0.636
DMRC	0.000	0.000	99.000	1.789	99.000	1.399
N. Railway	0.000	0.000	5.000	0.090	5.000	0.071
RPH	1.000	0.065	0.000	0.000	1.000	0.014
Total	1540.747	100.00	5533.479	100.000	7074.226	100.000

Note:

Weg. Avg EntiteIment from CSGS is caculated after including the capacity @ 99 MW solar power from Rewa to DMRC, in accordance of DERC regulation/order dated 13.04.2021/01.10.2021 subject to adjustment upto the extent of RPO certification by nodal agency.
 As per the decession of 21st GCC meeting held on 22.04.2019, the Transmission Capacity allocation not include

the Short term bilateral & collective transaction from April 2019 onwards.

3) As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019.

4) Allocation from Talcher @ 1.859 MW (Ex-bus) w.e.f 24.08.19 to 31.08.2020 for BTPS Aux. Power consumption. 5) As per 42 Commercial Sub-Committee meeting of NRPC & Clarification vide thier emailed dated 15.01.2021, It was decided that the Wt. Avg Transmission Capacity Alloaction of CSGS for Delhi Utility for recovery of CTU Charges to be drived separately after exempted LTA of RE power as per the data shared by NRPC/CTU.

The same is computed as here under (for the billing month of Feb 2022 on the basis of Billing period Dec 2021).

Licensees	Wt. Avg. Allocation in CSGS		
	in MW	in %	
BRPL	1604.25	35.716	
BYPL	1229.72	27.377	
NDPL	1652.81	36.796	
NDMC	0.00	0.000	
N.Railway	5.00	0.111	
Total	4491.78	100.000	